 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/04/2024
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	-
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1. Name of Operator	ATMOS ENERGY CORPORATION - WEST TEXAS
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	6606 66TH ST
2b. City and County	LUBBOCK
2c. State	TX
2d. Zip Code	79424
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	4473
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	TX
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	29.63	88.65	467.76	4174.35	4002.49	0	0	0	0	0	8762.88
NO. OF SERVICES	1005	1720	12684	118857	205248	0	0	0	283	0	339797

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	1431.7	1821.98	1235.81	201.7	69.2	4760.39					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	255.43	9.61	0	0	0	265.04					
PLASTIC PE	0	2727.99	708.22	122.93	0.41	0	3559.55					
PLASTIC ABS	0	143.41	1.18	0	0	0	144.59					
PLASTIC OTHER	0	25.5	7.7	0.11	0	0	33.31					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	4584.03	2548.69	1358.85	202.11	69.2	8762.88					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 15								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	2	132959	1234	68	3	0	134266					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	233	2	0	0	0	235					
PLASTIC PE	166	201488	2869	36	0	2	204561					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	444	7	0	1	0	452					
OTHER	251	31	1	0	0	0	283					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	419	335155	4113	104	4	2	339797					
Describe Other Material:			None									
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	75.08	355.58	498.17	1985.06	1249.35	815.85	664.94	493.13	571.2	1420.52	634	8762.88
NUMBER OF SERVICES	170319	25	187	394	272	10696	12417	17894	18562	75133	33898	339797
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	677	103	282	54
NATURAL FORCE DAMAGE	67	37	150	22
EXCAVATION DAMAGE	140	139	194	192
OTHER OUTSIDE FORCE DAMAGE	23	15	434	292
PIPE, WELD OR JOINT FAILURE	15	3	12	2
EQUIPMENT FAILURE	112	7	5533	42
INCORRECT OPERATIONS	30	7	164	18
OTHER CAUSE	19	0	83	4
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 11400 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 28				

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 316

a. One-Call Notification Practices Not Sufficient: 102

b. Locating Practices Not Sufficient: 87

c. Excavation Practices Not Sufficient: 122

d. Other: 5

2. NUMBER OF EXCAVATION TICKETS 93117

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.


[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: -3.62%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Kevin Randolph Compliance Analyst</u> (Preparer's Name and Title)	<u>(806) 220-6841</u> (Area Code and Telephone Number)
<u>kevin.randolph@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2024
		Report Submission Type	INITIAL
		Date Submitted:	

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PART A - OPERATOR INFORMATION		(DOT use only)	20241076-60498
1. Name of Operator		ATMOS ENERGY CORPORATION - COLORADO/KANSAS	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		25090 W 110TH TERRACE	
2b. City and County		OLATHE Johnson	
2c. State		KS	
2d. Zip Code		66061	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		6720	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		5430 LBJ FREEWAY SUITE 1800	
4b. City and County		DALLAS	
4c. State		TX	
4d. Zip Code		75240	
5. STATE IN WHICH SYSTEM OPERATES		CO	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	86.89	0	43	1037.11	2028.35	0	0	0	0	0	3195.35
NO. OF SERVICES	3038	0	2052	20948	85540	0	0	0	0	0	111578

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	7.04	639.94	361.76	148.06	10.2	0	1167					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	243.88	21.52	0	0	0	265.4					
PLASTIC PE	0.09	1310.65	407.46	42.31	0	0	1760.51					
PLASTIC ABS	0	2.42	0.02	0	0	0	2.44					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	7.13	2196.89	790.76	190.37	10.2	0	3195.35					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 34								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	68	20878	4126	893	72	1	26038					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	468	78261	5754	1055	1	1	85540					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	536	99139	9880	1948	73	2	111578					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	1211.13	0.08	0.88	36.39	103.6	247.64	222.88	507.5	481.85	260.21	123.19	3195.35
NUMBER OF SERVICES	0	2686	8834	5757	6685	11148	10969	25409	11078	17340	11672	111578
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	46	17	33	15
NATURAL FORCE DAMAGE	5	1	38	23
EXCAVATION DAMAGE	23	23	95	92
OTHER OUTSIDE FORCE DAMAGE	1	1	46	42
PIPE, WELD OR JOINT FAILURE	29	4	284	14
EQUIPMENT FAILURE	52	2	1049	23
INCORRECT OPERATIONS	0	0	0	0
OTHER CAUSE	1	0	1	1

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 565
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 1

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>118</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>47</u></p> <p>b. Locating Practices Not Sufficient: <u>11</u></p> <p>c. Excavation Practices Not Sufficient: <u>60</u></p> <p>d. Other: <u>0</u></p>	
<p>2. NUMBER OF EXCAVATION TICKETS <u>69753</u></p>	


PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>1.33%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Jackson Hill Manager Compliance</u> (Preparer's Name and Title)	<u>(720) 690-8633</u> (Area Code and Telephone Number)
<u>JACK.HILL@ATMOSENERGY.COM</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2024
		Report Submission Type	INITIAL
		Date Submitted:	

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PART A - OPERATOR INFORMATION	(DOT use only)	20241073-60479
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1. Name of Operator	ATMOS ENERGY CORPORATION - COLORADO/KANSAS
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	25090 W 110TH TERRACE
2b. City and County	OLATHE Johnson
2c. State	KS
2d. Zip Code	66061
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	6720
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	KS
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	1276.1	247.66	2634.43	0	0	0	0	0	4158.19
NO. OF SERVICES	0	0	20178	10430	129208	0	0	0	0	0	159816

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	31.8	570.58	520.53	363.95	36.9	0	1523.76					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	36.69	5	0	0	0	41.69					
PLASTIC PE	9.1	1977.08	503.64	102.92	0	0	2592.74					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	40.9	2584.35	1029.17	466.87	36.9	0	4158.19					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 54								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	28921	1414	268	5	0	30608					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	122125	6650	433	0	0	129208					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	151046	8064	701	5	0	159816					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	3159.8	3.42	0.48	2.93	9.45	26.28	50.72	79.23	229.47	415.91	180.5	4158.19
NUMBER OF SERVICES	3930	25	44	98	147	328	1242	101268	15367	23782	13585	159816
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	127	16	195	78
NATURAL FORCE DAMAGE	42	8	231	111
EXCAVATION DAMAGE	76	75	104	103
OTHER OUTSIDE FORCE DAMAGE	6	5	81	67
PIPE, WELD OR JOINT FAILURE	53	5	153	3
EQUIPMENT FAILURE	30	0	684	10
INCORRECT OPERATIONS	1	1	0	0
OTHER CAUSE	1	1	4	3
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 79 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 0				

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>180</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>32</u></p> <p>b. Locating Practices Not Sufficient: <u>48</u></p> <p>c. Excavation Practices Not Sufficient: <u>97</u></p> <p>d. Other: <u>3</u></p>	
2. NUMBER OF EXCAVATION TICKETS <u>97554</u>	


PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>0%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Jackson Hill Manager Compliance</u> (Preparer's Name and Title)	<u>(720) 690-8633</u> (Area Code and Telephone Number)
<u>JACK.HILL@ATMOSENERGY.COM</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

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		Report Submission Type	INITIAL
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PART A - OPERATOR INFORMATION	(DOT use only)	20241021-59837
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1. Name of Operator	ATMOS ENERGY CORPORATION - LOUISIANA
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	720 S MORRISON BLVD
2b. City and County	HAMMOND Tangipahoa
2c. State	LA
2d. Zip Code	70403
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	11800
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	LA
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Privately Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			4.08	5063.65	4011.17	0	0	0	194.85	0	9273.75
NO. OF SERVICES			194	216031	202633	0	0	0	0	0	418858

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	7.39	3839.92	897.55	242.73	78.29	1.85	5067.73					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	8.42	39.12	0	0	0	0	47.54					
PLASTIC PE	6.32	3055.73	625.75	239.91	15.32	0	3943.03					
PLASTIC ABS	0	0	0.5	0	0	0	0.5					
PLASTIC OTHER	0	19.56	0.54	0	0	0	20.1					
OTHER	117.32	62.38	12.81	2.34	0	0	194.85					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	139.45	7016.71	1537.15	484.98	93.61	1.85	9273.75					
Describe Other Material:		Where material is unknown										
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 84								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	213947	2093	184	0	1	216225					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	59	0	0	0	59					
PLASTIC PE	0	170639	26935	4998	2	0	202574					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	384586	29087	5182	2	1	418858					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	4838.52	22.68	85.9	345.04	523.57	343.71	300.68	535.62	616.58	1120.48	540.97	9273.75
NUMBER OF SERVICES	55	0	153	29024	6716	103910	76969	57784	62540	50159	31548	418858
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	93	9	362	38
NATURAL FORCE DAMAGE	1	1	5	4
EXCAVATION DAMAGE	185	183	521	513
OTHER OUTSIDE FORCE DAMAGE	7	5	189	173
PIPE, WELD OR JOINT FAILURE	65	11	135	17
EQUIPMENT FAILURE	127	11	691	40
INCORRECT OPERATIONS	6	5	9	4
OTHER CAUSE	42	6	70	10
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 427 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 13				

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 706

a. One-Call Notification Practices Not Sufficient: 185

b. Locating Practices Not Sufficient: 183

c. Excavation Practices Not Sufficient: 330

d. Other: 8

2. NUMBER OF EXCAVATION TICKETS 272088

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.


[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 1.27%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Wesley Watkins Compliance Analyst</u> (Preparer's Name and Title)	<u>(985) 640-6434</u> (Area Code and Telephone Number)
<u>wesley.watkins@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2024
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	20241135-60919
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1. Name of Operator	ATMOS ENERGY CORPORATION - KY/MID-STATES
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	810 CRESCENT CENTRE DR
2b. City and County	FRANKLIN Williamson
2c. State	TN
2d. Zip Code	37067
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	22476
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	KY
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	29.5		8.8	2110.1	2059.6	0	0	0	0	0	4208
NO. OF SERVICES	10		67	66829	119443	0	0	0	0	0	186349

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	1124.2	610.1	351.5	62.6	0	2148.4					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	1635.1	343.8	80.7	0	0	2059.6					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	2759.3	953.9	432.2	62.6	0	4208					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 90								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	403	7025	58418	930	130	0	66906					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	115794	3559	69	21	0	119443					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	403	122819	61977	999	151	0	186349					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	438.8	0.1	35.2	353	792.2	398.1	428.6	581.3	283.1	643.7	253.9	4208
NUMBER OF SERVICES	0	0	7363	20209	27221	34395	20109	21481	11649	27123	16799	186349
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	14	1	61	24
NATURAL FORCE DAMAGE	3	1	17	11
EXCAVATION DAMAGE	50	48	283	262
OTHER OUTSIDE FORCE DAMAGE	1	1	44	35
PIPE, WELD OR JOINT FAILURE	3	0	16	2
EQUIPMENT FAILURE	20	3	212	21
INCORRECT OPERATIONS	2	0	9	0
OTHER CAUSE	1	1	6	6
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 19 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 11				

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>336</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>93</u></p> <p>b. Locating Practices Not Sufficient: <u>78</u></p> <p>c. Excavation Practices Not Sufficient: <u>147</u></p> <p>d. Other: <u>18</u></p>	
2. NUMBER OF EXCAVATION TICKETS <u>90771</u>	


PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-2.11%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Nathan Reeder</u> (Preparer's Name and Title)	<u>(615) 947-6276</u> (Area Code and Telephone Number)
<u>nathan.reeder@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2024
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20241129-60880
1. Name of Operator		ATMOS ENERGY CORPORATION - KY/MID-STATES (MID-	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		810 CRESCENT CENTRE DR	
2b. City and County		FRANKLIN Williamson	
2c. State		TN	
2d. Zip Code		37067	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		20211	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		5430 LBJ FREEWAY SUITE 1800	
4b. City and County		DALLAS	
4c. State		TX	
4d. Zip Code		75240	
5. STATE IN WHICH SYSTEM OPERATES		TN	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0			811.2	3050.9	0	0	0	0	0	3862.1
NO. OF SERVICES	0			13522	157475	0	0	0	0	0	170997

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	352.6	221.7	230	6.9	0	811.2					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	2305.2	598.1	147.6	0	0	3050.9					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	2657.8	819.8	377.6	6.9	0	3862.1					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 75								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	10115	3375	25	7	0	13522					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	155718	1704	42	11	0	157475					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	165833	5079	67	18	0	170997					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	21.1	0	0.4	98.7	334.4	259.3	762.9	983.2	605.6	540.2	256.3	3862.1
NUMBER OF SERVICES	2336	469	0	655	4611	7592	28343	52082	28230	31384	15295	170997
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	6	3	11	4
NATURAL FORCE DAMAGE	0	0	12	6
EXCAVATION DAMAGE	95	95	334	332
OTHER OUTSIDE FORCE DAMAGE	3	2	16	12
PIPE, WELD OR JOINT FAILURE	5	1	184	5
EQUIPMENT FAILURE	23	3	459	48
INCORRECT OPERATIONS	4	3	3	1
OTHER CAUSE	0	0	1	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 4
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 6

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>429</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>129</u></p> <p>b. Locating Practices Not Sufficient: <u>117</u></p> <p>c. Excavation Practices Not Sufficient: <u>176</u></p> <p>d. Other: <u>7</u></p>	
<p>2. NUMBER OF EXCAVATION TICKETS <u>146172</u></p>	


PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-0.4%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Nathan Reeder</u> (Preparer's Name and Title)	<u>(615) 947-6276</u> (Area Code and Telephone Number)
<u>nathan.reeder@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2024
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20241130-60897
1. Name of Operator		ATMOS ENERGY CORPORATION - KY/MID-STATES (MID-	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		810 CRESCENT CENTRE DR	
2b. City and County		FRANKLIN Williamson	
2c. State		TN	
2d. Zip Code		37067	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		20211	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		5430 LBJ FREEWAY SUITE 1800	
4b. City and County		DALLAS	
4c. State		TX	
4d. Zip Code		75240	
5. STATE IN WHICH SYSTEM OPERATES		VA	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			0	307.9	411.4	0	0	0	0	0	719.3
NO. OF SERVICES				1640	22479	0	0	0	0	0	24119

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	157	92.4	58	0.5	0	307.9					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	310.8	94.3	6.3	0	0	411.4					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	467.8	186.7	64.3	0.5	0	719.3					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 90								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	1377	253	7	3	0	1640					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	22120	335	23	1	0	22479					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	23497	588	30	4	0	24119					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	15.4	0.6	0	1	210.5	51.1	136.2	141.4	80	59.3	23.9	719.4
NUMBER OF SERVICES	0	0	0	0	3806	862	4483	6298	3501	4097	1072	24119
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	3	1	5	5
NATURAL FORCE DAMAGE	0	0	3	1
EXCAVATION DAMAGE	8	8	34	34
OTHER OUTSIDE FORCE DAMAGE	0	0	6	5
PIPE, WELD OR JOINT FAILURE	0	0	0	0
EQUIPMENT FAILURE	2	0	50	8
INCORRECT OPERATIONS	0	0	1	0
OTHER CAUSE	0	0	1	1

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 7
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 0

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>42</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>10</u></p> <p>b. Locating Practices Not Sufficient: <u>16</u></p> <p>c. Excavation Practices Not Sufficient: <u>16</u></p> <p>d. Other: <u>0</u></p>	
<p>2. NUMBER OF EXCAVATION TICKETS <u>19580</u></p>	


PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>.97%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Nathan Reeder</u> (Preparer's Name and Title)	<u>(615) 947-6276</u> (Area Code and Telephone Number)
<u>nathan.reeder@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2024
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20241044-60180
1. Name of Operator		ATMOS ENERGY CORPORATION - MISSISSIPPI	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		4155 Industrial Drive	
2b. City and County		Jackson Hinds	
2c. State		MS	
2d. Zip Code		39209	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		12582	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		5430 LBJ FREEWAY SUITE 1800	
4b. City and County		DALLAS	
4c. State		TX	
4d. Zip Code		75240	
5. STATE IN WHICH SYSTEM OPERATES		MS	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	35.74	3594.96	3244.8	0	0	0	0	0	6875.5
NO. OF SERVICES	0	0	0	96811	209786	0	0	169	0	0	306766

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	2329.8	834.18	417.51	48.21	1	3630.7					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	2653.73	538.8	52.27	0	0	3244.8					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	4983.53	1372.98	469.78	48.21	1	6875.5					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 80								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	95821	877	54	59	0	96811					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	169	0	0	0	0	169					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	203800	5884	96	6	0	209786					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	299790	6761	150	65	0	306766					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	291.47	471.09	718.5	710.02	910.65	832.39	884.06	1049.61	528.81	478.9	6875.5
NUMBER OF SERVICES	0	468	483	27831	27957	46237	33265	39479	54718	52389	23939	306766
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	205	29	125	46
NATURAL FORCE DAMAGE	9	5	99	64
EXCAVATION DAMAGE	108	108	382	377
OTHER OUTSIDE FORCE DAMAGE	8	6	79	65
PIPE, WELD OR JOINT FAILURE	38	1	91	8
EQUIPMENT FAILURE	200	19	917	104
INCORRECT OPERATIONS	16	0	72	21
OTHER CAUSE	4	1	27	9
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 3178 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 94				

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 490

a. One-Call Notification Practices Not Sufficient: 150

b. Locating Practices Not Sufficient: 149

c. Excavation Practices Not Sufficient: 187

d. Other: 4

2. NUMBER OF EXCAVATION TICKETS 149511

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.


[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 0.45%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Frank Redd operator</u> (Preparer's Name and Title)	<u>(601) 592-5313</u> (Area Code and Telephone Number)
<u>frank.redd@atmosenergy.com</u> (Preparer's email address)	<u>(601) 360-1492</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/12/2024
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	20240927-59157
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1. Name of Operator	ATMOS ENERGY CORPORATION - MID-TEX
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	5420 LBJ Freeway, Suite 1800
2b. City and County	Dallas Texas
2c. State	TX
2d. Zip Code	75240
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	31348
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	TX
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1950.25	678.2	545.5	7122.33	22151.64	0	0	0	0	0	32447.92
NO. OF SERVICES	23416	2769	48284	6473	1406721	0	0	0	320782	0	1808445

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	3779.86	4328.75	1607.58	382.8	197.29	10296.28					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	7.74	12315.2	6822.91	2667.6	62.16	0	21875.61					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	184	86.25	5.77	0.01	0	276.03					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	7.74	16279.06	11237.91	4280.95	444.97	197.29	32447.92					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 39.95								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	52066	12196	16471	185	24	0	80942					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	66783	837440	58699	636	71	1	963630					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	268611	163852	10502	111	15	0	443091					
OTHER	279728	22365	18659	29	1	0	320782					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	667188	1035853	104331	961	111	1	1808445					
Describe Other Material:			Unknown									
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	7664.05	247.53	258.25	961.6	1659.29	3087.11	4090.65	4164.88	3501.89	4321.19	2491.5	32447.94
NUMBER OF SERVICES	80964	40916	50853	132900	134740	142995	204633	241652	271964	349433	157395	1808445
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	1393	227	840	276
NATURAL FORCE DAMAGE	44	25	120	59
EXCAVATION DAMAGE	948	942	3269	3242
OTHER OUTSIDE FORCE DAMAGE	86	28	514	248
PIPE, WELD OR JOINT FAILURE	303	99	1056	217
EQUIPMENT FAILURE	1176	198	12597	1270
INCORRECT OPERATIONS	37	8	80	26
OTHER CAUSE	37	5	43	22
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 12449 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 222				

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>3743</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>1360</u></p> <p>b. Locating Practices Not Sufficient: <u>1114</u></p> <p>c. Excavation Practices Not Sufficient: <u>1179</u></p> <p>d. Other: <u>90</u></p>	
2. NUMBER OF EXCAVATION TICKETS <u>1411711</u>	

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>4</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-1.937%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Kelee Lusk Compliance Analyst</u> (Preparer's Name and Title)	<u>(817) 207-2850</u> (Area Code and Telephone Number)
<u>kelee.lusk@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)